



SIPROTEC 5 Application Note

Ground fault supervision of 4 feeders with 7SJ82 or 7SJ85 with 4x I, 4x V SIP5-APN-029, Edition 1

Ground fault supervision of 4 feeders SIPROTEC 5 Application Note

SIPROTEC 5 – Application Note Ground fault supervision of 4 feeders with 7SJ82 or 7SJ85 with 4x I, 4x V SIP5-APN-029, Edition 1

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1 Ground fault supervision of 4 feeders with 7SJ82 or 7SJ85 with 4x I, 4x V

1.1 Introduction

This application describes the ground fault supervision of four feeders realized with one SIPROTEC 7SJ82 or 7SJ85 with only four current and four voltage inputs. The ground fault supervision supposed to be the only function required in each of the feeders.

1.2 Device selection

An overcurrent relay 7SJ82 or 7SJ85 with 4x I and 4x V and 120 function points (if only the ground fault supervision is required) is selected.

The overview of the application with the connections of the device to the transformers and the functional structure of the device (measuring points, function groups and functions) is as follow:



Fig. 1: Overview of the device with function groups and measurement points.

Hint: The realization with one 7SJ82 for this application depends on the required sensitivity of the ground current. If the secondary ground fault current to be measured should be smaller than 30mA, then a 7SJ85 with current transformer with sensitive inputs is required. The 7SJ82 does <u>not</u> offer this variant.

1.3 DIGSI Settings

1.3.1 Measuring points MP

The measuring points displayed in fig. 1 must be configured in the device. The measuring points to be added in the measuring-point routing, the not used measuring points are deleted. The measuring points are routed to the transformer inputs, refer to fig. 2.



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Current-measuring	poir	nts										
111			- 2	▶ Basismodul								
				▶ 1A								
1				1A1-1A2 1A3-1A4			4	1A5-1	A6	1A7-1A8		
Measuring point		Connection type	I P 1A1		IP1A2		IP1A3		IS1A4			
(All)	-	(All)	-	(All)	-	(All)	¥	(All)	-	(All)	-	
Meas.point I-1ph 1				lx								
Meas.point I-1ph 2						lx.						
Meas.point I-1ph 3								lx				
Meas.point I-1ph 4										lx		
Add new												
Voltage-measuring	poi	nts	_									
				▶ Basismodul								
				▶ 1B								
				181-182		1B3-1B4		185-186		187-188		
Measuring point	Connection type	V 1.1		V 1.2		V 1.3		V 1.4				
(AII)	-	(All)	-	(All)		(All)		(All)	-	(All)		
Meas.point V-3ph 1		3 ph-to-gnd voltages	-	VA		VB		VC	101			
Meas.point V-1ph 1									VN			
Add new	-											

Fig. 2: Routing of the measuring points in DIGSI 5

1.3.2 Function groups FG

Following function groups are required:

- 4x FG V/I 1ph for the ground fault supervision of four feeders
- 1x FG V 3ph for the measuring of the phase-ground voltage for the correct determination of the network frequency.

Circuit-breaker function groups will not be configured, because there are no 3-phase current measuring points present. No 3-phase current measurement is available in the feeders on the primary side. The cut out of the function group FG circuit-breaker has no impact of the application.

1.3.3 Connection of the measuring points with the function groups

The measuring points must be connected to the different function groups afterwards, refer to the following figure.



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ts to function g	group														
VI 1ph 1			VI 1	lph 2			VI 1ph 3			VI 1ph 4				V 3ph 1	
V 1ph	I 1 ph		V 1	ph	I 1ph		V 1ph	l 1ph		V 1ph		I 1ph		V 3ph	
(AII)	(IIA)		(All)	(All)		(All)	(AII)		▼ (AII)	-	(AII)	6	(AII)	-
						28			1				28		х
		Х													
						Х									
									Х						
												3	x		
				х			Х)	< <u> </u>				
A.							I	III							
to circuit-break	er groups						1	- Jacob and							
	ts to function g VI 1ph 1 V 1ph (All)	ts to function group VI 1ph 1 V 1ph I 1ph (All) (All) to circuit-breaker groups	ts to function group	ts to function group	ts to function group VI 1ph 1 VI 1ph 2 V 1ph I 1ph V 1ph I 1ph V (All) (All) X X to circuit-breaker groups	ts to function group VI 1ph 1 VI 1ph 2 V 1ph I 1ph V 1ph I 1ph V (All) (All) (All) (All) X X to circuit-breaker groups	ts to function group VI 1ph 1 VI 1ph 2 V 1ph I 1ph V (All) (All) (All) (All) X X X X to circuit-breaker groups	ts to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 V 1ph I 1ph V 1ph I 1ph V (All) (All) (All) (All) X X X X X	ts to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 V 1ph I 1ph V 1ph I 1ph V (All) (All) (All) (All) X X X	ts to function group VI 1ph 1 VI 1ph 2 VI 1ph 1 I 1ph V 1ph I 1ph V (All) (All) (All) (All) X X X X X X <td>is to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 VI 1ph 4 V 1ph I 1ph V 1ph I 1ph V 1ph V (All) (All) (All) (All) (All) V (All) (All) (All) (All) (All) X X X X</td> <td>ts to function group V1 1ph 1 V1 1ph 2 V1 1ph 3 V1 1ph 4 V1 ph 11 ph V1 ph 11 ph V1 ph V (All) (All) (All) (All) (All) (All) X X X X X X X X X X</td> <td>ts to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 VI 1ph 4 VI 1ph 1 1ph VI 1ph 1 1ph VI 1ph 1 1ph VI 1ph 1 1ph (All) (All) (A</td> <td>is to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 VI 1ph 4 VI 1ph 1 1ph VI ph 11ph VI ph 11ph VI ph 11ph (All) (All) (A</td> <td>is to function group V1 1ph 1 1ph V1 ph 11ph V1 ph 11ph V1 ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V1 ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V3 ph V1 ph 11ph V3 ph V1</td>	is to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 VI 1ph 4 V 1ph I 1ph V 1ph I 1ph V 1ph V (All) (All) (All) (All) (All) V (All) (All) (All) (All) (All) X X X X	ts to function group V1 1ph 1 V1 1ph 2 V1 1ph 3 V1 1ph 4 V1 ph 11 ph V1 ph 11 ph V1 ph V (All) (All) (All) (All) (All) (All) X X X X X X X X X X	ts to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 VI 1ph 4 VI 1ph 1 1ph VI 1ph 1 1ph VI 1ph 1 1ph VI 1ph 1 1ph (All) (All) (A	is to function group VI 1ph 1 VI 1ph 2 VI 1ph 3 VI 1ph 4 VI 1ph 1 1ph VI ph 11ph VI ph 11ph VI ph 11ph (All) (All) (A	is to function group V1 1ph 1 1ph V1 ph 11ph V1 ph 11ph V1 ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V1 ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V1 ph 11ph V3 ph V1 1ph 11ph V3 ph V1 ph 11ph V3 ph V1

Fig. 3: Connection of the measuring points with the function groups in DIGSI 5

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Fig. 4: Overview of the functions

1.3.5 Ground fault indication

In most of the cases the ground fault should only be indicated. Indication "Ground fault" of each of the 4 protection functions will be used.

In case that a trip should be initiated, it must be considered that there is no function group circuit breaker configured which usually issues the trip.

Each of the protection function generate an own operate (trip) indication. The minimum operating time of the operate indication can be configured with the parameter shown in fig. 5.

Settings Device settings Time settings Jewer system	Device			
Recording				
Analog units	91.101	Rated frequency:	50 Hz	-
🕶 🗣 VI 1ph 1	91.102	Minimum operate time:	0.00	🗘 s
🔤 General	91,115	Set, format residu, comp.:	Kr. Kx	-
😺 67Ns Dir.sens GFP1				5
践 Circuit-breaker interaction	91.138	Block monitoring air.:		_

Fig 5: Setting for the duration of the indication

The default value is 0 s, because it is usually not used. The settings need to be changed to a common value of e.g. 100ms.

1.4 Summary

The expandability of function groups "FG V/I 1ph" as well as the flexible and an easy connection of the measurement points allow the ground fault supervision of 4 feeders with one SIPROTEC 7SJ8x with only 4 current and 4 voltage inputs.

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Application Note: SIP5-APN-029, Edition 1

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