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SIPROTEC 5 Application Note

SIP5-APN-015: Device and Power System Configuration

Answers for infrastructure and cities.

Device and Power System Configuration

SIPROTEC 5 - Application: SIP5-APN-015 **Device and Power System Configuration**

Content

1	Application Device and Power System Configuration		
1.1	Introdu	iction	3
1.2	Overvie	ew	3
1.3	Applica	tion Data	4
1.4	Device	Settings	5
	1.4.1	General - Device	6
	1.4.2	General - Chatter blocking	7
	1.4.3	General - Measurements	8
	1.4.4	General - Control	8
	1.4.5	Localization	8
1.5	Power	System Settings	9
	1.5.1	General	9
	1.5.2	Meas. point CT Settings	9
	1.5.3	Meas.point VT Settings	11
1.6	Conclu	sion	12

1 Application Device and Power System Configuration

1.1 Introduction

This application example covers the details with regard to applying the General device and power system data settings. Numerous screen shots from DIGSI are used to help the reader apply the information to his own project. The general configuration of SIPROTEC 5 is described in the overview separately.

The applicable SIPROTEC5 device Manual should be consulted for detailed information. This application description provides a graphic road map for a typical application with current and voltage measurement.

Related subjects such as e.g. general application and distance protection etc. are covered in separate application descriptions.

1.2 Overview

After adding the device to the project the general applications (selection of Function Groups, Measuring Points and Function) must be done – see General Application. This document describes the next steps, General device and Power system settings, which must be applied before the individual functions are configured:





Device and Power System Configuration

1.3 Application Data

The following example data is used to illustrate the application of the Power system settings:

	Parameter	Value
System data	Nominal system voltage phase-phase	400 kV
	Power system frequency	50 Hz
	Maximum positive sequence source impedance	10 + j100
	Maximum zero sequence source impedance	25 + j200
	Minimum positive sequence source impedance	1 + j10
	Minimum zero sequence source impedance	2.5 + j20
	Maximum ratio remote infeed / local infeed (I _{Rem} /I _{Loc})	3
Instrument	Voltage transformer ratio (LINE) (VT2)	380 kV / 100 V
transformers	Voltage transformer ratio (BUS) (VT1)	400 kV / 110 V
	CT1 and CT2: Current transformer ratio	1000 A / 1 A
	CT1 and CT2: Current transformer data	5P20 20VA Pi=3VA
	CT1 and CT2 secondary connection cable	2.5 mm ² 50m
	CT ratio / VT ratio for impedance conversion	0.2632
	Line 1 - length	80 km
	Maximum load current	250% of full load
Line data	Minimum operating voltage	85% nominal voltage
	Sign convention for power flow	Export = negative
	Full load apparent power (S)	600 MVA
	Line 1 – positive seq. impedance per km Z1	0.025 + j0.21 <i>/</i> km
	Line 1 – zero seq. impedance per km Z0	0.13 + j0.81 /km
	Line 2 – total positive seq. impedance	3.5 + j39.5
	Line 2 – total zero seq. impedance	6.8 + j148
	Line 3 – total positive seq. impedance	1.5 + j17.5
	Line 3 – total zero seq. impedance	7.5 + j86.5
	Maximum fault resistance, Ph-E	250
	Average tower footing resistance	15
	Earth Wire	60 mm ² steel
Tower data	Distance: Conductor to tower (ground)	5 m
	Distance: Conductor to conductor (phase-phase)	12 m
Circuit breaker 1	Trip operating time	60 ms
and 2	Close operating time	70 ms

Table 1: Power system and line parameters

1.4 Device Settings

The device settings are the first item under settings and cover general device settings:

	Device					
🚏 Single-line configuration	Device s	settings				
💣 Add new device			Edit mode	Secondary		-
📥 Devices and networks		blum	hav of anthings avours	1		-
🔚 7SA87 🧳		Num	ber of settings groups			·
Device information			Active settings group	settings group 1		•
📝 Hardware and protocols		DIGSI 5 use	s following IP address	172.16.60.61 (Inte	grated Ethernet Interface)	-
💯 Measuring-points routi		Ope	ration-panel language	English (United Sta	ates)	•
🔨 Function-group conne		•				
🍀 Information routing	Activat	e device functi	onality			
🐺 Communication mapp	neervae	e device ranea	onding			
🗢 👆 Settings			Voltage variant	DC 60-250V, AC 11	5-230V	•
Device settings		Integrated Eth	ernet interface (port J)	Only DIGSI 5 conne	ection	•
🎐 Time settings			Significant feature	<no feat<="" significant="" td=""><td>ture available for selected o</td><td>devic:</td></no>	ture available for selected o	devic:
🔻 📶 Power system				Roco - E00		-
😜 General			Function point class	base + 500		<u>•</u>
😜 Meas.point I-3ph 1	C					
😜 Meas.point I-3ph 2	Copy set	ctings group to	r device			
😜 Meas.point V-3p			Source-settings group		Target-settings group:	
💝 Meas.point V-1 p	se	ttings group 1		settings group 1	•	Сору
😜 Meas.point V-1 p						

Figure 2: Device Settings

Edit mode:

In the Edit mode the selection "Primary", "Secondary" or "Percent" is made. In order to maintain default settings that are in relation to the rated secondary current/voltage, it is recommended to select "Secondary" before CT and VT parameters are changed. This prevents overwriting all current/voltage threshold settings when the CT/VT ratios are set. When the CT/VT data has been entered the Edit mode can be set according to the individual preference (it may also be changed at any time during application of the settings).

Number of setting groups / Active setting group and Copy settings group for device:

If more than one setting group is required, this can be set here (up to 8 setting groups are possible). A separate application description is available for the application of multiple setting groups.

DIGSI 5 IP Address:

DIGSI can access the device via Ethernet or USB interfaces. As the device may have more than one Ethernet interface this setting can be used to select the IP address of the Ethernet interface in the device that DIGSI must use when connecting to the device. In most cases the Integrated Ethernet Interface (Plug-in module position J) is used. The IP address of this port is set under Hardware and protocols – see General Application note.

Operating-panel language:

Select the language that must be used for display in the device.

Voltage variant:

This indicates the power supply variant (type) used in the device. It cannot be changed.

Integrated Ethernet interface (port J):

This interface is typically only used for DIGSI communication, but may be set to allow other communication protocols in parallel.

Device and Power System Configuration

Significant feature:

A significant feature such as 2-end protection in the 7SD87 is defined in the ordering code. In some cases this significant features may be changed here.

Function point class

The number of function points available in the device is defined in the ordering code.

5L87	Conorol				
🔄 Device information	General				
P Hardware and protocols					
💯 Measuring-points routing	Device				
- Function-group connections	91 101	H	EQ Ha	-	
🗱 Information routing	91.101	Rated frequency:	50 HZ	•	
🐺 Communication mapping	91.102	Minimum operate time:	0.00	÷	s
🗢 👆 Settings	91.115	Set. format residu. comp.:	Kr, Kx	•	
📝 Device settings	91.138	Block monitoring dir	off	-	
🎐 Time settings	Chattar blocking	blook monitoring and			
🕨 🚚 Power system	Chatter blocking				
🕨 🥍 Recording	91.123	No. permis.state changes:	0	÷	
🕨 🍕 Line 1	91.127	Initial test time:	1	* *	s
🕨 🚉 Circuit breaker 1	91.124	No. of chatter tests:	0	÷	
🕨 🍕 Circuit breaker 2	91.125		1		min
Oisconnector 1	91.123	Chatter Idle time:	1	•	
▼ In Function charts	91.137	Subsequent test time:	2	÷	s
Add new chart	Measurements				
DISCON_7SL87_7SD87	91.111	Energy restore interval:	10	÷	min
GRPWARN_SL87_SA87_15CB	91 112		-	-	
PROCESS_MODE_INACTIVE	21.112	Energy restore time:	-	•	
D RECL_75X87_1	91.120	Energy restore:	latest value	•	
RECL_7SX87_2	Control				
		Enable sw auth station:			
🚰 Add new display page					
Bay 1		Multiple sw.auth. levels:			
L Fault-display configuration	Spontan.indic.				
Tit Safety and security	91.139	Fault-display:	with pickup	-	
IEC 61850 reports and logs					

Figure 3: Device Settings-General

1.4.1 General - Device

Rated frequency:

Select the desired rated frequency, either 50 or 60 Hz.

Minimum operate time:

As the trip of the circuit breaker is done via the FG circuit breaker, the minimum trip duration is set in the circuit breaker with parameter "output time". The minimum operate time set here is relevant to the operate of functions (e.g. distance protection). As these operate signals do not require a minimum duration to ensure secure response by the circuit breaker the default and recommended setting is 0.00 s. A different minimum operate time may be required when the operate of a function is routed directly to an output , e.g. in generator protection applications.

Setting format for residual compensation

Impedance based protection functions require a residual compensation factor setting for the ground loop measurement. This setting can be applied in two different formats:

- 1. Kr, Kx: in this format the ratio of RE/RL = Kr and XE/XL = Kx are set
- 2. K0 in this format the complex ratio of ZE/ZL is set.

Note: when the KO setting format is used, the Line angle setting is applied together with the KO setting to convert to Kr and Kx for the internal computation.

Block monitoring direction

During testing and commissioning it is sometimes necessary to prevent signals resulting from the tests from flooding the control centre. With this setting it is possible to activate a block of signals going out on the interface towards the control centre. It is also possible to activate this blocking via binary input.

1.4.2 General - Chatter blocking

For certain signals it may be advisable to activate a chatter blocking to avoid flooding the control centre when there are too many state changes of a binary input. For this purpose the following setting parameters are available:

- No of permissible state changes
- Initial Test Time
- No. of chatter tests
- Chatter idle time
- Subsequent test time

For details on the setting and function of these parameters please refer to the device manual. The chatter blocking is only active for a binary input (or circuit breaker position status) when this is selected under the properties of the particular signal (see diagram below:

🗕 🗣 Circuit breaker 1	301		*	*	*	*	*
🕨 😜 Trip logic	301.5341						
👻 🦆 Circuit break.	301.4261		*	*	*	*	*
🔷 >Ready	301.4261.500	SPS					Н
Acquisition blocking	301.4261.501	SPS					
>Reset switch statist.	301.4261.502	SPS					
🕨 🔶 External health	301.4261.503	ENS					
🕨 🕨 Health	301.4261.53	ENS					
Position 3-pole	301.4261.58	DPC	он				
Position 1-pole phsA	301.4261.459	DPC		СН			
Position 1-pole phsB	301.4261.460	DPC			CH		
Position 1-pole pheC	301 4061 461	DPC				сн	
General Details User information Details							
						Nam	e: Position 3-pole
				Orig	jinal	nam	e: Position 3-pole
		IEC 61850 name:				nam	e: Pos
			I	EC 6	1850) pat	h: SIP1/CB1/XCBR0/Pos
Chatt	er blocking						

Figure 4: Activation of Chatter Blocking under "Properties" in the Matrix

Device and Power System Configuration

1.4.3 General - Measurements

The setting options visible here depend on the measurement functions applied in the device. If for example the average value measurement is selected, additional parameters that are specifically relevant appear in addition:

Measurements			
91.111	Energy restore interval:	10	🛨 min
91.112	Energy restore time:	-	•
91.120	Energy restore:	latest value	•
91.104	Average calc. interval:	60	🚖 min
91.105	Average update interval:	60 min	•
91.106	Average synchroniz. time:	hh:00	•

Figure 5: Additional setting option for average measurement function

For more detailed information on the setting of these parameters, please refer of the relevant section of the device manual.

1.4.4 General - Control

Selection for switching authority can be applied here. A separate application note for Control Functions is available.

1.4.5 Localization

The user may select the units used in the device. In general a choice between SI (metric) and ANSI (miles instead of km) units is provided.

Localiza	ation				
	6211.139	Unit syste	m: SI	•	- X-
			SI	2~	
	Add new stage	Delete stage	ANSI		

Figure 6: Localization

1.5 **Power System Settings**

All the Measuring Point settings are provided here. The number of available measuring points depends on the selection under Measuring-points routing – see separate application note for information regarding this.



Figure 7: Initial Settings in the setting tree

1.5.1 General

:

Under General it is only possible to select the phase rotation

General			
	11.2310.101	Phase sequence:	ABC 💌

Figure 8: Setting Phase Rotation under General Phase sequence

The phase sequence, typically ABC, must be set here. For applications where a change of the phase sequence is possible depending on the plant condition (e.g. pumped storage with change between generation and motoring by means of a phase swap) this can be done by switching (swapping) phases. For this purpose the "Inverted phases" setting described below for each measuring point must be used. If a phase reversal is possible without a physical swap, the binary input ">Phs-rotation reversal" under Power system/General should be used.

1.5.2 Meas. point CT Settings

These must be set according to the given data. Please note that the device may have several current and voltage measuring points. Be sure to select the correct one for the application of the following settings.

The setting mask for the CT parameters (e.g. Meas. Point I-3ph 1) is as follows (refer to the comment above regarding "Edit mode" – it is recommended to be in "secondary" when changing CT ratio parameters):

Device and Power System Configuration

CT 3-phase				
General				
11.931.8881.115	CT connection:	3-phase + IN	Ŧ	
11.931.8881.127	Tracking:	active	•	
CT phases				
11.931.8881.101	Rated primary current:	1000.0	*	Α
11.931.8881.102	Rated secondary current:	1.4	•	
11.931.8881.117	Current range:	100 × IR	•	
11.931.8881.118	Internal CT type:	CT protection	Ŧ	
11.931.8881.116	CT neutr.pt. in dir. of obj.:	yes	•	
11.931.8881.114	Inverted phases:	none	•	
11.931.8881.107	CT error changeover:	1.00	*	
11.931.8881.108	CT error A:	5.0	*	%
11.931.8881.109	CT error B:	15.0	-	%

Figure 9: CT setting entry

Tracking

Some functions in the device may utilize a measuring technique that "tracks" the system frequency. This measurement is then based on a fixed number of samples per cycle. The setting here only determines if this particular signal may be applied to determine the power system frequency for purpose of tracking.

The power system frequency determined in this manner is then used to establish the re-sampling frequency so that a fixed number of samples per cycle are available for those functions that require this. Functions that have a fixed sampling rate (compensation of frequency deviation by means of adapted filter coefficients) are not affected by this setting.

Rated primary and secondary current

These are set according to the application data given in Table 2.

Current range

This setting is fixed at 100 x IR for distance protection because the distance protection my not "clip" the large currents as this could cause under-reach. For other applications a different setting may be possible.

Note: Only permitted setting options are available so that the user can not accidentally set a too small range.

CT neutral point in direction of protected object

The CT polarity is selected by correct application of the star point. This is done with the selection of the CT neutral point direction which may be towards the protected object (line) or not. The correct setting must be checked during commissioning or with "on-load" direction check.

Inverted phases

The setting "Inverted phases" is only relevant when there is a phase swapping switch, e.g. on a pumped storage feeder where the phase rotation is changed when going from generation to motoring (pumping). In all other applications the default setting = none must be maintained.

CT error changeover, CT error A and B

These parameters are relevant to the feeder and stub differential protection. A description and setting recommendation is provided in the device manual.

Magnitude Correction

СТ 1_					
	11.932.3841.103 11.932.3841.117	Magnitude correction: Phase:	1.000 I A	×))
	Add new stage	Delete stage			

Figure 10: Magnitude correction

For each physical measuring input a magnitude correction factor can be applied. Please note that this setting should only be modified when there is a known linear deviation in the primary current transformer measurement. This setting is not intended to accommodate normal transformation ratios or typical CT measuring errors.

The settings for the 2nd CT, Meas.point I-3ph 2, are exactly the same as the CT's are identical.

1.5.3 Meas.point VT Settings

For the VT the mask for applying the settings is as follows:

1	VT 3-phase			
	11.941.8911.101	Rated primary voltage:	380.00	🚖 kV
	11.941.8911.102	Rated secondary voltage:	100	‡ ∨
	11.941.8911.104	VT connection:	3 ph-to-gnd voltages	Ψ.
	11.941.8911.106	Inverted phases:	none	•
	11.941.8911.111	Tracking:	active	-

Figure 11: Line VT setting entry

Rated primary and secondary voltage

These parameters must be set according to the given data, and must reflect the actual VT rated values.

Inverted phases

The setting "Inverted phases" is only relevant when there is a phase swapping switch, e.g. on a pumped storage feeder where the phase rotation is changed when going from generation to motoring (pumping). In all other applications the default setting = none must be maintained.

Device and Power System Configuration

Tracking

Some functions in the device may utilize a measuring technique that "tracks" the system frequency. This measurement is then based on a fixed number of samples per cycle. The setting here only determines if this particular signal may be applied to determine the power system frequency for purpose of tracking. The power system frequency determined in this manner is then used to establish the re-sampling frequency so that a fixed number of samples per cycle are available for those functions that require this. Functions that have a fixed sampling rate (compensation of frequency deviation by means of adapted filter coefficients) are not affected by this setting

Magnitude Correction

VT 1				
	11.941.3811.103 11.941.3811.108	Magnitude correction: Phase:	1.000 VA	× v
	Add new stage	Delete stage		

Figure 12: Magnitude correction

For each physical measuring input a magnitude correction factor can be applied. Please note that this setting should only be modified when there is a known linear deviation in the primary voltage transformer measurement. This setting is not intended to accommodate normal transformation ratios or typical VT measuring errors.

The settings for the further VT measuring points, eg. Sync Check voltage from a bus connected VT are set in the same manner.

1.6 Conclusion

The application of the power system parameters, mainly consisting of the measuring point configuration, allows for clear definition of the plant interface.

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